**Office of Chief Engineer**
**Commercial Unit**

cecommercialunl@gmail.com

**U.P. Rajya Vidyut Utpadan Nigam Ltd.**
**14th Floor, Shakti bhawan Extn.**
**Lucknow –226001**
**Tel No.- 0522-2288056 / 2287030**
**CIN : U 40101UP1980SGC005065**
**gm.commercial@uprvunl.org**

No. 466/UNL/CE(Comml.)/Energy Bill/FY (2022-23) Date: 14 , November, 2022

Superintending Engineer
Electricity Import-Export & Payment Circle
U.P.Power Corporation Ltd
11th floor, Shakti Bhawan Extn.
Lucknow-226001.

**Subject: Provisional Main Energy Bill of various TPS of UPRVUNL for the month October-2022.**

The Provisional Main Energy bill of various Thermal Power Stations of UPRVUNL against Electricit supplied by U.P. Rajya Vidyut Utpadan Nigam Ltd. to U.P. Power Corporation Ltd. during month **October-202** as detailed below, is being enclosed for payment:-

Main Bill No.:- UNL/Energy Bill(SG/ESO)/2022-10/01, dt. 14.11.2022 **765.2625451 Crs**

**(Rs Seven hundred and sixty five crore, twenty six lacs, twenty five thousand, four hundred an fifty one only)**

It is, therefore, requested that the payment of this Bill in accordance with UPERC (Terms Conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019 and Power Purchase Agreements signe between UPRVUNL and UPPCL may kindly be ensured.

Last Energy Account from SLDC/ABT received on dt. 11.11.2022 for Parichha TPS.

Encl.: As above.

(Ashok Kumar Seth)
Chief Engineer (Commercial)

No. 466/UNL/CE(Comml.)/Energy Bill/FY (2022-23) Date: 14, November, 2022

Copy forwarded to the followings for their kind information :-

1. PS to Managing Director, UPRVUNL, 7th floor, Shakti Bhawan, Lucknow.
2. Director (Project & Comml.), UPRVUNL, 8th floor, Shakti Bhawan Extn,Lucknow.
3. Director (Technical), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Director (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.

Copy forwarded to the followings for their kind information & necessary action :-

1. CE (TO/Fuel), UPRVUNL, 14th floor, Shakti Bhawan Extn, Lucknow.
2. Chief Engineer (L-1), Anpara/Obra/Harduaganj/Parichha TPS.
3. Dy General Manager (Accounts), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Dy CAO (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (F&A) CMU, UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
6. Accounts Officer (Accounts), UPRVUNL, 9th floor, Shakti Bhawan Extn, Lucknow.

→ Summary file

14/11/22

(Ashok Kumar Seth)
Chief Engineer (Commercia

**U.P. Rajya Vidyut Utpadan Nigam Ltd.**
**14th Floor, Shakti Bhawan Extn., Lucknow**
**GST Reg. No.- 09AAACU4749D2Z9**

Bill of supply of Power of the month : Oct-22
Name of Customer :- U.P. Power Corporation Ltd.
Shakti Bhawan, Extn.
14, Ashok Marg, Lucknow

GST Reg. No: 09AAACU5088M4ZM

Bill No. : UNL/Energy Bill (SG/ESO)/2022-10/01
Bill Date : 14.11.2022
Due Date : 30 Days from the billing date
Reference- (i) UPERC Tariff Order Dt.29.04.2016 & 18.01.2017
(ii) UPERC Gen Reg.'19 Dt. 11.09.2019
(iii) PPA for various Thermal Power Stations.

Provisional Main Energy Bill of UPRVUNL to UPPCL for Anpara A, Anpara B, Anpara D, Obra B, Parichha Extn, Parichha Extn Stage-2, Harduagnaj Extn & Harduaganj (U#7).

| Name of Thermal Power Station | Approved Plant capacity as per UPERC T.O. | No. of Months w.e.f April 2022 | Cum.Plant Availability | | Capacity charges ( Fixed Charges) | | | | Energy Charge(E.C) | | | Total Amount |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Target by UPERC | Actual till current month w.e.f April.2022 | Total capacity charges approved by UPERC | Percentage to be recovered | Amount of annual capacity charges corresponding to Column 6 (ACC2) | Amount of capacity charges payable for the month | Scheduled Generation by SLDC/ Energy Sent Out by Plants | Rate of Energy Charges (REC) | Total Energy Charges | Capacity Charges+ Energy Charges |
| | (MW) | n | (%) | (%) | (Rs. Crs) | (%) | (Rs. Crs) | (Rs. Crs) | (MU) | (Rs/kwh) | (Rs. Crs) | (Rs. Crs) |
| | 1 | 2 | 3 | 4 # | 5 | 6## | 7=(Col 5X6)/100 | 8### | 9 | 10 | 11=(Col 9x10)/10 | 12=(Col 8+11) |
| Anpara 'A' | 630 | 7 | 85 | 81.02 | 306.96 | 95.32 | 292.5942720 | 25.0735160 | 331.622465 | 1.87 | 62.0134010 | 87.0869170 |
| Anpara 'B' | 1000 | 7 | 85 | 91.11 | 307.88 | 100.00 | 307.8800000 | 25.6566667 | 586.9038250 | 1.62 | 95.0784197 | 120.7350864 |
| Anpara 'D' | 1000 | 7 | 85 | 96.99 | 1088.75 | 100.00 | 1088.7500000 | 90.7291667 | 665.7607925 | 1.44 | 95.8695541 | 186.5987208 |
| Obra 'B' | 1000 | 7 | 80 | 68.02 | 421.89 | 85.03 | 358.7330670 | 36.4126228 | 445.6598200 | 1.52 | 67.7402926 | 104.1529154 |
| Harduaganj Extn | 500 | 7 | 85 | 95.83 | 532.38 | 100.00 | 532.3800000 | 44.3650000 | 52.6945750 | 2.67 | 14.0694515 | 58.4344515 |
| Parichha Extn | 420 | 7 | 85 | 83.13 | 333.66 | 97.80 | 326.3194800 | 30.6133050 | 174.5077050 | 3.21 | 56.0169733 | 86.6302783 |
| Parichha Extn-II | 500 | 7 | 85 | 85.07 | 498.79 | 100.00 | 498.7900000 | 47.6760108 | 217.223235 | 3.21 | 69.7286584 | 117.4046692 |
| Harduaganj (U#7) | 105 | 7 | 65 | 56.96 | 78.98 | 87.63 | 69.2101740 | 4.2195065 | 0.000000 | 3.47 | 0.0000000 | 4.2195065 |
| | 5155 | | | | 3569.29 | | 3474.6569930 | 304.7457945 | 2474.3724175 | | 460.5167506 | 765.2625451 |

**Total Amount Payable** **Rs Crs. 765.2625451**

**(Rs. Seven hundred and sixty five crore, twenty six lacs, twenty five thousand, four hundred and fifty one only )**

# From Commulative Availibility Sheet
## Column No. 6 : If Col No. 4 is less than Col No.3 , then (Col No.4/Col No. 3)x100% else 100%
### Column No.8 : Computed as per UPERC Generation Regulation 2019, dt 11.09.2019 para 25 , for n month=(nxACCn-(n-i)xACCn-i)/12
Effective Annual Capacity charges on 2% RoE of Harduaganj (U#7) TPS having capacity 105 MW due to deletion of U#5 as per O.M. NO. 592/CE(TO)/Harduaganj dt. 15.07.2017 = 124.11*105/165= 78.98 Cr.
Effective Annual Capacity charges on 2% RoE of 2x500 MW Anpara 'D' TPS as per calculation sheet of Verified Bill of March'18 by UPPCL letter no. 1512/EIE&PC/UPRVUNL/U-4, dt. 03.05.2018 is Rs 1088.75 Crs.

Prepared as per DC/SG received from ABT/SLDC & Bill from TPS

(Saurabh Grover)
**EA (Comml.)**

(Raj Kumar Verma)
**AE (Comml.)**

Checked as per DC/SG received from ABT/SLDC & Bill from TPS

(Goga Pandey)
**Accountant**

(Khyati Singh)
**Accounts officer**

Verified as per DC/SG received from ABT/SLDC & Bill from TPS

(Raj kumar Verma)
**AE (Comml.)**

14-11-22
(Ritu Singh)
**EE(Comml.)**

# Cumulative Availability for FY 2022-23 of UPRVUNL Thermal Power Stations

| | | | MW 630 AUXn 8.5 | | | | MW 1000 AUXn 6.55 | | | | MW 1000 AUXn 6.25 | | | | MW 1000 AUXn 9.7 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Month | Days | Cumm. Days N | 3x210 MW Anpara "A" | | | | 2x500 MW Anpara "B" | | | | 2x500 MW Anpara "D" (U6&7) | | | | 5x200 MW Obra "B" | | | |
| | | | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) |
| Apr-22 | 30 | 30 | 304.136500 | 12672 | 12672 | **73.28** | 615.939500 | 25664 | 25664 | **91.54** | 667.302250 | 27804 | 27804 | **98.86** | 445.412000 | 18559 | 18559 | **68.51** |
| May-22 | 31 | 61 | 370.263000 | 15428 | 28100 | **79.91** | 654.728500 | 27280 | 52944 | **92.88** | 686.844875 | 28619 | 56423 | **98.66** | 460.921000 | 19205 | 37764 | **68.56** |
| Jun-22 | 30 | 91 | 343.593750 | 14316 | 42416 | **80.86** | 628.199000 | 26175 | 79119 | **93.04** | 674.478500 | 28103 | 84526 | **99.08** | 427.211500 | 17800 | 55564 | **67.62** |
| Jul-22 | 31 | 122 | 337.162750 | 14048 | 56464 | **80.29** | 643.682500 | 26820 | 105939 | **92.92** | 664.097500 | 27671 | 112197 | **98.10** | 450.077000 | 18753 | 74317 | **67.46** |
| Aug-22 | 31 | 153 | 350.530500 | 14605 | 71069 | **80.58** | 619.262250 | 25803 | 131742 | **92.14** | 655.786750 | 27324 | 139521 | **97.27** | 383.930750 | 15997 | 90314 | **65.37** |
| Sep-22 | 30 | 183 | 335.973750 | 13999 | 85068 | **80.64** | 584.197000 | 24342 | 156084 | **91.27** | 630.627750 | 26276 | 165797 | **96.64** | 432.122750 | 18005 | 108319 | **65.55** |
| Oct-22 | 31 | 214 | 357.203750 | 14883 | 99951 | **81.02** | 626.920500 | 26122 | 182206 | **91.11** | 691.021000 | 28793 | 194590 | **96.99** | 554.904500 | 23121 | 131440 | **68.02** |
| Nov-22 | 30 | 244 | | | | | | | | | | | | | | | | |
| Dec-22 | 31 | 275 | | | | | | | | | | | | | | | | |
| Jan-23 | 31 | 306 | | | | | | | | | | | | | | | | |
| Feb-23 | 28 | 334 | | | | | | | | | | | | | | | | |
| Mar-23 | 31 | 365 | | | | | | | | | | | | | | | | |
| Total | | | **2398.864000** | | | | **4372.929250** | | | | **4670.158625** | | | | **3154.579500** | | | |

| | | | MW 500 AUXn 9.0 | | | | MW 660 AUXn 6.25 | | | | MW 420 AUXn 9.0 | | | | MW 500 AUXn 9.0 | | | | MW 105 AUXn 9.5 | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Month | Days | Cumm. Days N | 2x250 MW Harduaganj Extn (U#8&9) | | | | 1x660 MW Harduaganj Extn-II (U#10) | | | | 2x210 MW Parichha Extn. (U#3&4) | | | | 2x250 MW Parichha Extn.-II (U#5&6) | | | | 1x105 MW Harduaganj (U#7) | | | |
| | | | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) | Declared Cap.(MU) | Declared Cap.(MW) | Cum.Decl. Cap.(MW) | Cum Av (%) |
| Apr-22 | 30 | 30 | 311.891250 | 12995 | 12995 | **95.20** | 235.881438 | 9828 | 9828 | **52.95** | 169.982190 | 7083 | 7083 | **61.77** | 241.409285 | 10059 | 10059 | **73.69** | 22.594430 | 941 | 941 | **33.01** |
| May-22 | 31 | 61 | 332.640000 | 13860 | 26855 | **96.76** | 416.4340625 | 17351 | 27179 | **72.01** | 283.630235 | 11818 | 18901 | **81.07** | 335.921135 | 13997 | 24056 | **86.67** | 55.764065 | 2324 | 3265 | **56.33** |
| Jun-22 | 30 | 91 | 319.605625 | 13317 | 40172 | **97.02** | 397.8675625 | 16578 | 43757 | **77.71** | 227.549780 | 9481 | 28382 | **81.60** | 274.5171925 | 11438 | 35494 | **85.72** | 35.668870 | 1486 | 4751 | **54.94** |
| Jul-22 | 31 | 122 | 311.146125 | 12964 | 53136 | **95.72** | 354.154145 | 14756 | 58513 | **77.51** | 214.4356175 | 8935 | 37317 | **80.03** | 261.692375 | 10904 | 46398 | **83.58** | 39.695665 | 1654 | 6405 | **55.25** |
| Aug-22 | 31 | 153 | 332.044375 | 13835 | 66971 | **96.20** | 240.803435 | 10033 | 68546 | **72.41** | 262.578100 | 10941 | 48258 | **82.53** | 298.941750 | 12456 | 58854 | **84.54** | 61.481735 | 2562 | 8967 | **61.68** |
| Sep-22 | 30 | 183 | 297.153725 | 12381 | 79352 | **95.30** | 249.268250 | 10386 | 78932 | **69.71** | 207.954260 | 8665 | 56923 | **81.39** | 244.553300 | 10190 | 69044 | **82.92** | 33.161805 | 1382 | 10349 | **59.51** |
| Oct-22 | 31 | 214 | 334.946875 | 13956 | 93308 | **95.83** | 371.268875 | 15470 | 94402 | **71.29** | 265.599200 | 11067 | 67990 | **83.13** | 330.837000 | 13785 | 82829 | **85.07** | 29.646240 | 1235 | 11584 | **56.96** |
| Nov-22 | 30 | 244 | | | | | | | | | | | | | | | | | | | | |
| Dec-22 | 31 | 275 | | | | | | | | | | | | | | | | | | | | |
| Jan-23 | 31 | 306 | | | | | | | | | | | | | | | | | | | | |
| Feb-23 | 28 | 334 | | | | | | | | | | | | | | | | | | | | |
| Mar-23 | 31 | 365 | | | | | | | | | | | | | | | | | | | | |
| Total | | | **2239.427975** | | | | **2265.677768** | | | | **1631.729383** | | | | **1987.872038** | | | | **278.012810** | | | |

Cummulative Availability (%)=10000 $x\sum_{i=1}^{N} DC_i$ / {NxICx(100-AUXn)}%

$DC_i$= Average declared capacity for the $i^{th}$ day of the period in MW.
N= Number of days during the period, and
AUXn= Normative Auxiliary Energy Consumption as a percentage of gross generation.

DC up to Month: 22999.2513475 MU

SG up to Month: 20416.1638100 MU

Availability have been calculated as per new Auxilary Consumption Norms w.e.f. 01.04.2019 for MYT 2019-24 as per UPERC (Terms & Conditions for Generation Tariff) Regulations-2019, dt. 11.09.2019.

14.11.22

EA (Comml.) AE (Comml.) EE(Comml.)

**Office of Chief Engineer**
**Commercial Unit**

cecommercialunl@gmail.com

**U.P. Rajya Vidyut Utpadan Nigam Ltd.**
**14th Floor, Shakti bhawan Extn.**
**Lucknow –226001**
**Tel No.- 0522-2288056 / 2287030**
**CIN : U 40101UP1980SGC005065**
gm.commercial@uprvunl.org

No. 500/UNL/CE(Comml.)/FCA/FY (2022-23) Date: 26, November, 2022

Superintending Engineer
Electricity Import-Export & Payment Circle
U.P.Power Corporation Ltd
11th floor, Shakti Bhawan Extn.
Lucknow-226001.

Subject: **Provisional Bill of FCA/Energy Charges of various TPS of UPRVUNL for October -2022.**

The Provisional Bill of Fuel Cost Adjustment (FCA)/Energy Charges for variation in fuel data certified by Cost Accountant of various Thermal Power Stations of U.P.Rajya Vidyut Utpadan Nigam Ltd against electricity supplied to U.P. Power Corporation Ltd. during the month **October-2022**, is being enclosed herewith for payment:-

(1) FCA Bill No.:-UNL/FCA/2022-10/02, dt. 26.11.2022 **Rs 211.3524356 Crs**

**(Rs Two hundred and eleven crore, thirty five lacs, twenty four thousand, three hundred and fifty six only)**

It is, therefore, requested that the payment of this Bill in accordance with UPERC (Terms & Conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019 and Power Purchase Agreements signed between UPRVUNL and UPPCL may kindly be ensured.

Last fuel data received on dt. 26.11.2022 of Anpara Thermal Power Project.

Encl.: As above.

(Ashok Kumar Seth)
Chief Engineer (Commercial)

No. 500/UNL/CE(Comm.)/FCA/FY (2022-23) Date: 26, November, 2022

Copy forwarded to the following for their kind information :-

1. PS to Managing Director, UPRVUNL, 7th floor, Shakti Bhawan, Lucknow.
2. Director (Project & Comml.), UPRVUNL, 8th floor, Shakti Bhawan Extn,Lucknow
3. Director (Technical), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Director (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.

Copy forwarded to the following for their kind information & necessary action :-

1. Chief Engineer (TO/Fuel), UPRVUNL, 14th floor, Shakti Bhawan Extn, Lucknow.
2. Chief Engineer (L-1), UPRVUNL, Anpara, Obra, Parichha, Harduaganj Projects.
3. Dy General Manager (Accounts), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Dy CAO (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (F&A) CMU, UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
6. Accounts Officer (Accounts), UPRVUNL, 9th floor, Shakti Bhawan Extn, Lucknow.

Summary file

26/11/22

(Ashok Kumar Seth)
Chief Engineer (Commercial)

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th Floor, Shakti Bhawan Extn.,
Lucknow - 226001
GST Reg. No.- 09AAACU4749D2Z9

Bill of supply of Power for Month: October, 2022
Name of Customer :- U.P. Power Corporation Ltd.
Shakti Bhawan, Extn.
14, Ashok Marg, Lucknow
GST Reg. No: 09AAACU5088M4ZM

Bill No.- UNL/FCA/2022-10/02
Bill Date- 26/11/2022
Due Date 30 Days from the billing date
Reference- (i) UPERC Tariff Order Dt. 29.04.2016 & 18.01.2017
(ii) UPERC Gen Regu., 2019 Dt. 11.09.2019
(iii) Fuel data from Plants (certified by Cost Accountant)
(iv) MYT Additional submission-4 dated 02.06.2022 in UPERC related to 1x660 MW Harduaganj Ext-II.
(v) PPA for various Thermal Power Stations.

**Provisional Fuel Cost Adjustment/Energy Charges Bill due to variation in Cost & GCV of fuel of various TPS of UPRVUNL raised to UPPCL as per UPERC Gen. Tariff Regu., 2019 Dt. 11.09.2019**

| S.No. | Parameters | Symbol | Unit | Anpara A | Anpara B | Anpara D | Obra B | Harduaganj Extn. | Harduaganj Extn.-II | Pari Extn. | Pari Extn. Stage-2 | Harduaganj | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Unit No. | | | U#1,2&3 | U#4&5 | U#6&7 | U#9 to 13 | U#8&9 | 1x660 MW | U#3&4 | U#5&6 | U#7 | |
| A | Energy Exported & Billed (ESO) | ESO | MU | 331.6224650 | 586.9038250 | 665.7607925 | 445.6598200 | 52.6945750 | 256.698090 | 174.5077050 | 217.2232350 | 0.0000000 | 2731.070 |
| | Normative Operating Parameters | | | | | | | | | | | | |
| B | Gross Station Heat Rate (GSHR) | H | Kcal/Kwh | 2430 | 2390 | 2374 | 2755 | 2430 | 2081 | 2430 | 2430 | 2625 | |
| C | Sp. Oil Cons. | (Qs)n | ml/Kwh | 0.50 | 0.50 | 0.50 | 2.10 | 0.50 | 0.5 | 0.50 | 0.50 | 2.50 | |
| D | Auxiliary Energy Consumption | AUXn | % | 8.50 | 6.55 | 6.25 | 9.70 | 9.00 | 6.25 | 9.00 | 9.00 | 9.50 | |
| | Fuel Data for the month | | | | | | | | | | | | |
| E | Price of Primary fuel (Coal) | Pp | Rs. Kg | 2.39278 | 2.42151 | 2.52342 | 2.65119 | 4.90775 | 5.15896 | 4.81251 | 4.81251 | 4.39598 | |
| F | Price of Secondary fuel (Oil) | Ps | Rs. ml | 0.09991350 | 0.09991350 | 0.09991350 | 0.10332703 | 0.07911836 | 0.08148457 | 0.07278476 | 0.07278476 | 0.07911836 | |
| G | Gross Calrorific Value of Primary fuel (Coal) | Cp | Kcal Kg | 3102.00 | 3557.00 | 3624.00 | 3446.00 | 3496.00 | 3600.00 | 3539.81 | 3539.81 | 3103.00 | |
| H | Gross Calrorific Value of Primary fuel (Coal) less 85 Kcal/kg on account of variation during storage (Cp1 Cp-85) | Cp1 | Kcal Kg | 3017.00 | 3472.00 | 3539.00 | 3361.00 | 3411.00 | 3515.00 | 3454.81 | 3454.81 | 3018.00 | |
| I | Gross Calrorific Value of Secondary fuel (oil) | Cs | Kcal Lit | 8900.82 | 8900.82 | 8900.82 | 9184.00 | 10570.00 | 10570 | 9404.57 | 9404.57 | 10570.00 | |
| | Formula of ECR | | | ECR= 100{Pp*(H-(Qs)n*Cs/1000)/Cp1+Ps*(Qs)n}/(100-AUXn) | | | | | | | | | |
| J | Energy Charge Rate for the month(ECR) | ECR | Rs./Kwh | 2.1570 | 1.8339 | 1.8555 | 2.6301 | 3.8772 | 3.2931 | 3.7525 | 3.7525 | 4.4009 | |
| K | Already claimed energy charge rate (ECR1) | ECR1 | Rs./Kwh | 1.8700 | 1.6200 | 1.4400 | 1.5200 | 2.6700 | | 3.2100 | 3.2100 | 3.4700 | |
| L | Diff in ECR ( J-K ) | ECR2 | Rs./Kwh | 0.2870 | 0.2139 | 0.4155 | 1.1101 | 1.2072 | 3.2931 | 0.5425 | 0.5425 | 0.9309 | |
| M | Amt. of Energy Charge due to variation in fuel data (AxL)/10 | | Rs.Crs | 9.5175647 | 12.5538728 | 27.6623609 | 49.4726966 | 6.3612891 | 84.5332480 | 9.4670430 | 11.7843605 | 0.0000000 | 211.352 |

**Total Amount Payable (Cr)** **211.3524356**

**(Rs Two hundred and eleven crore, thirty five lacs, twenty four thousand, three hundred and fifty six only)**

Normative Parameters have been taken as per UPERC (Terms & Conditions of Generation Tariff) Regulations-2019, dt 11.09.2019 for various Thermal Power Stations of UPRVUNL.

Prepared as per ESO/SG & Bills /Fuel data received from TPS

(Saurabh Grover)
EA (Comml.)

(Manoj kumar)
AE (Comml.)

Checked as per ESO/SG & Bills /Fuel data received from TPS

(Goga Pandey)
Accountant

(Khyati Singh)
Accounts Officer

Verified as per ESO/SG & Bills /Fuel data received from TPS

(Manoj kumar)
AE(Comml.)

(Abhishek Srivastava)
EE(Comml.)