

Er. S.N.Verma

**CHIEF ENGINEER(COMM)
COMMERCIAL UNIT**

U. P. RAJYA VIDYUT UTPADAN NIGAM LTD.

7TH FLOOR, SHAKTI BHAWAN EXTN., LUCKNOW -226001

TEL-0522-2288056, FAX NO. 0522-2287030

CIN-U40101UP1980SGC005065



पत्रांक 659/उ0नि0 लि0 /मु0 अ0 (वाणिज्य)/एल0एम0वी0-10

दिनांक नवम्बर 20, 2014

मुख्य अभियन्ता (स्तर-1/11)
अनपरा/ओबरा/पनकी/पारीछा/हरदुआगंज,
सोनमद्र/कानपुर/झांसी/अलीगढ़,
उ0प्र0रा0वि0उ0नि0लि0, (उ0प्र0)।

विषय:- मा0विद्युत नियामक आयोग के आदेश दिनांक 01.10.2014 के अर्न्तगत वित्तीय वर्ष 2014-15 के लिए घोषित रेट शिड्यूल LMV-10 दिनांक 09.10.2014 लागू करने के सम्बन्ध में।

अवगत कराना है कि मा0विद्युत नियामक आयोग के आदेश दिनांक 01.10.2014 के अर्न्तगत वित्तीय वर्ष 2014-15 के लिए टैरिफ आदेश उ0प्र0पावर कारपोरेशन लि0 द्वारा अधिसूचना सं0 296/एच0सी0/यू0पी0 पी0सी0एल0 /पॉच-1974 -1204सी 2014 दिनांक 09.10.2014 के द्वारा निर्गत कर दिया गया है। टैरिफ आदेश के अर्न्तगत निर्गत रेट शिड्यूल LMV-10 को लागू करने के लिए पुनरीक्षित दरें दिनांक 12.10.14 से प्रभावी होगी।

उक्त के तारतम्य में उ0प्र0पावर कारपोरेशन लि0 द्वारा निर्गत उपरोक्त अधिसूचना की प्रति संलग्नकों सहित आपको इस अनुरोध के साथ प्रेषित की जा रही है कि अपने स्तर से अपने अधीनस्थ समस्त अधिकारियों को इसे उपलब्ध कराते हुये पुनरीक्षित दरों को लागू किया जाना सुनिश्चित करने का कष्ट करें।

अधिसूचना एवं सम्बन्धित LMV-10 रेट शिड्यूल की प्रति उ0प्र0 राज्य विद्युत उत्पादन निगम लि0 की वेब साइट **WWW.UPRVUNL.Org** पर उपलब्ध है।

संलग्नक :- यथोपरि।

/ (श्याम नारायण)
मुख्य अभियन्ता (वाणिज्य)

पत्रांक उ0नि0लि0/मु0अ0 (वाणिज्य)/एल0एम0वी0-10 तददिनांक
प्रतिलिपि निम्न को सूचनार्थ प्रेषित :-

- 1 सचिव, उ0प्र0 विद्युत नियामक आयोग, किसान मण्डी भवन, गोमती नगर लखनऊ।
- 2 अध्यक्ष, उ0प्र0पावर कारपोरेशन लि0, 7वा तल, शक्ति भवन, लखनऊ।
- 3 प्रबन्ध निदेशक, उ0प्र0पावर कारपोरेशन लि0, 7वा तल, शक्ति भवन, लखनऊ।
- 4 प्रबन्ध निदेशक, उ0 प्र0 रा0 वि0 उ0 नि0 लि0, 7वा तल, शक्ति भवन, लखनऊ।
- 5 निदेशक (वित्त/तकनीकी/कार्मिक), उ0 प्र0 रा0 वि0 उ0 नि0 लि0, 8वा तल, शक्ति भवन विस्तार,

/ (श्याम नारायण)
मुख्य अभियन्ता (वाणिज्य)

पत्रांक 659/ उ0नि0लि0/मु0अ0 (वाणिज्य)/एल0एम0वी0-10 तददिनांक 20/11/2014

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही इस आशय के साथ प्रेषित कि सुलभ संदर्भ संलग्न तालिकाओं के अनुसार कटौती सुनिश्चित की जाय।

- 6 मुख्य अभियन्ता (स्तर-1/11) / पी0 पी0 एम0 एम0/तापीय परिचालन/मा0सं0/ईंधन/जानपद/पर्यावरण एवं सुरक्षा, उ0प्र0रा0वि0उ0नि0लि0, शक्ति भवन विस्तार, लखनऊ।

- 7 मुख्य महाप्रबन्धक (वित्त), उ०प्र०रा०वि०उ०नि०लि०,, शक्ति भवन विस्तार, लखनऊ।
- 8 कम्पनी सचिव, उ०प्र०रा०वि०उ०नि०लि०,, 9वा तल, शक्ति भवन विस्तार, लखनऊ।
- 9 अधीक्षण अभियन्ता (वाणिज्य), उ०प्र०रा०वि०उ०नि०लि०,, 7वा तल, शक्ति भवन विस्तार, लखनऊ।
- 10 महाप्रबन्धक, केश मैनेजमेंट यूनिट, उ०प्र०रा०वि०उ०नि०लि०,, 7वा तल, शक्ति भवन विस्तार, लखनऊ।
- 11 प्रोजेक्ट मैनेजर (प्रगति), उ०प्र०रा०वि०उ०नि०लि०,, शक्ति भवन विस्तार, लखनऊ की वेबसाइट पर अपलोड करने हेतु
- 12 आर्डर फाइल।


EE (Comm.) 20.11.14


(श्याम नारायण)
मुख्य अभियन्ता (वाणिज्य)



उ०प्र० पावर कारपोरेशन लिमिटेड

(उ०प्र० सरकार का उपक्रम)

शक्ति भवन, 14-अशोक मार्ग, लखनऊ।

संख्या : २०६/एच०सी०/यूपीपीसीएल/पांच-1974-1204-सी/2014

दिनांक : अक्टूबर 9, 2014

अधिसूचना

उत्तर प्रदेश विद्युत सुधार अधिनियम-1999 की धारा-24 एवं विद्युत अधिनियम-2003 की धारा 61 एवं 62 के अधीन शक्तियों एवं इस सम्बन्ध में अन्य समस्त शक्तियों का प्रयोग करके इस विषय पर पूर्व पारित समस्त आदेशों/अधिसूचनाओं द्वारा अनुदेशों का अतिक्रमण करके उत्तर प्रदेश विद्युत नियामक आयोग द्वारा जारी किए गए टैरिफ आदेश दिनांक 01.10.2014 के अनुरूप उत्तर प्रदेश पावर कारपोरेशन लि० यह अधिसूचित करता है कि :-

- (क) एतद्वारा संलग्न दर अनुसूचियों एवं विविध प्रभारों की अनुसूची उत्तर प्रदेश राज्य में कार्यरत समस्त वितरण कम्पनियों द्वारा पोषित समस्त उपभोक्ताओं पर प्रभावी होगी।
- (ख) दक्षिणांचल, मध्यांचल, पश्चिमांचल एवं पूर्वांचल वितरण कम्पनियों में रेड शिड्यूल में परिभाषित "रेट" के ऊपर 2.38% और केस्को पर 2.23% का रेगुलेटरी सरचार्ज लागू होगा साथ ही दक्षिणांचल, मध्यांचल, पश्चिमांचल एवं पूर्वांचल वितरण कम्पनियों में पूर्व से लागू 2.84% का रेगुलेटरी सरचार्ज यथावत् लागू रहेगा।
- (ग) (क) और (ख) में उल्लिखित दरें/प्रभार दिनांक 12.10.2014 से प्रभावी होंगी।

प्रतिबन्ध यह है कि अधिसूचना के लागू होने की तिथि के पश्चात् उपभोक्ताओं द्वारा किया गया विद्युत उपभोग, जो मीटर रीडिंग द्वारा प्रथम बार अंकित किया जाएगा, उपभोग की गयी अधि के अनुपात में पुराने एवं नये दर के अनुसार बाँट दिया जायेगा।

2. इसके अतिरिक्त समय-समय पर उ०प्र० शासन एवं/अथवा उ०प्र० विद्युत नियामक आयोग द्वारा आदेशित ऐसे प्रभार अथवा अधिभार एवं विद्युत शुल्क के लागू किए जाने के प्रतिबन्धाधीन संशोधित दर सूचियाँ लागू होगी।
3. पूर्वगत प्रस्तर-2 में उल्लिखित प्रतिबन्धों के अतिरिक्त संलग्न अनुसूचियों में उल्लिखित शुल्क दरें, विद्युत सम्पूर्ति शर्तें एवं अन्य विषय, वर्तमान दर अनुसूचियों द्वारा पूर्ववर्ती उ०प्र० राज्य विद्युत परिषद/उ०प्र० पावर कारपोरेशन लि०/समस्त वितरण कम्पनियों के साथ हुए वर्तमान अनुबन्धों में यदि कोई हो, विद्यमान दर अनुसूचियों द्वारा तत्कालीन व्यवस्थाओं को दिनांक 12.10.2014 से प्रतिस्थापित करेंगे।

संलग्नक : यथोपरि।

आज्ञा से,

(संजय अग्रवाल)

अध्यक्ष

उ०प्र०पा०का०लि०,

मध्यांचल, पूर्वांचल, दक्षिणांचल, पश्चिमांचल
विद्युत वितरण निगम लि० एवं केस्को

U.P. POWER CORPORATION LIMITED
(U.P. GOVT. UNDERTAKING)
SHAKTI BHAWAN, 14-ASHOK MARG LUCKNOW.

No. 236 /H.C./UPPCL/V-1974-1204-C/2014

Dated : October 9, 2014

NOTIFICATION

In conformity of tariff order dated 01.10.2014 issued by U.P. Electricity Regulatory Commission in exercise of powers under section 24 of the Electricity Reforms Act, 1999 and section 61 and 62 of Electricity Act-2003 and all other power in this behalf and in supersession of all previous notifications, orders and instructions on the subject, U.P. Power Corporation Ltd. hereby notify that :-

- (i) The revised rate schedules and schedule of miscellaneous charges appended hereto, shall apply to all consumers in respect of supply of electricity throughout the area of supply of all distribution companies in the state of Uttar Pradesh.
- (ii) A separate regulatory Surcharge of 2.38% over "RATE" shall be applicable in the supply areas of DVVNL, MVVNL, PVVNL and PuVVNL. The rate of such regulatory surcharge shall be 2.23% for KESCO. The regulatory surcharge of 2.84%, which is in vogue in DVVNL, MVVNL, PVVNL and PuVVNL, shall continue to be in operation, as it is existing today.
- (iii) The rates/charges as specified in (i) & (ii) above shall come into force w.e.f. 12.10.2014.

Provided that the consumption of consumers recorded through meter reading taken for the first time, after the effective date of this notification, will be bifurcated on pro-rata basis between old tariff and new tariff.

2. The revised rate schedules shall, besides, be subject to levy of such charges or surcharges and electricity duty as may be imposed by the Government and/or UPERC from time to time.
3. In addition to condition mentioned in para-2 above, the rates of charge, conditions of supply and other matters specified in the schedules annexed hereto, shall replace the existing rates of charge and corresponding provisions in the existing rate schedules and in the existing agreements, if any, with the erstwhile UPSEB/U.P. Power Corporation Ltd/all distribution companies, w.e.f. 12.10.2014.

Annexure : As above.

By Order,


(Sanjay Agrawal)
Chairman

UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL, KESCO

RATE SCHEDULE FOR FY 2014-15

RETAIL TARIFFS FOR FINANCIAL YEAR 2014-15

GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

- (i) All new connections shall be given as per the applicable provisions of Electricity Supply Code and shall be released in multiples of kW only, excluding consumers under categories LMV-5 & LMV-8 of Rate Schedule. Further, for tariff application purposes, if the contracted load (kW) of already existing consumer is in fractions then the same shall be treated as next higher kW load;

2. READING OF METERS:

As per applicable provisions of Electricity Supply Code.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE:

A penalty of Rs. 50 / kW or as decided by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable Electricity Supply Code.

4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of Electricity Supply Code.

5. KVAH TARIFF:

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

Demand Charges in kVA = (Demand Charges in BHP / 0.746) * 0.90

Demand Charges in kVA = (Fixed Charges in kW * 0.90)

Energy Charges in kVAh = (Energy Charges in kWh * 0.90)

Note: If the power factor of a consumer is leading and is within the range of 0.95 -1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared accordingly. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor for the purposes of billing shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, lag + lead logic of the meter should not be used and "lag only" logic of the meter should be provided which blocks leading kVARh thereby treating leading power factor as unity and registering instantaneous kWh as instantaneous kVAh in case of leading power factor.

6. BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher. The consumers having load of 10 kW / 13.4 BHP and above, the contracted demand in kVA can be worked out according to the following formula:

$$\text{Demand in kVA} = (\text{Load in BHP} \times 0.746) / 0.90$$

$$\text{Demand in kVA} = (\text{Load in kW}) / 0.90$$

Examples:

- A. Contracted demand = 2500 kVA,
Maximum Demand recorded by the meter = 2800 kVA,
75% of the contracted demand = $0.75 \times 2500 \text{ kVA} = 1875 \text{ kVA}$
Billable Demand = 2800 kVA,
Excess Demand = $2800 - 2500 = 300 \text{ kVA}$,
- B. Contracted demand = 2500 kVA,
Maximum Demand recorded by the meter = 1800 kVA,
75% of Contracted Demand = $0.75 \times 2500 \text{ kVA} = 1875 \text{ kVA}$
Billable Demand = 1875 kVA,
- C. Contracted load = 3 kW,
Maximum load recorded by the meter = 2.2 kW,
75% of Contracted load = $0.75 \times 3 \text{ kW} = 2.25 \text{ kW}$
Billable Load = 2.25 kW,

- D. Contracted load = 3 kW,
 Maximum load recorded by the meter = 3.20 kW,
 75% of Contracted load = $0.75 \times 3 \text{ kW} = 2.25 \text{ kW}$
Billable Load = 3.20 kW,
 Excess load = $3.20 - 3.00 = 0.20 \text{ kW}$,
- E. Contracted load = 10 kW,
 Contracted demand in kVA = $10 / 0.9 \text{ kVA} = 11.11 \text{ kVA}$
 Maximum demand recorded by the meter = 13.20 kVA,
 75% of Contracted demand = $0.75 \times 11.11 \text{ kVA} = 8.33 \text{ kVA}$
Billable Demand = 13.20 kVA,
 Excess Demand = $13.20 \text{ kVA} - 11.11 \text{ kVA} = 2.08 \text{ kVA}$

7. SURCHARGE / PENALTY:

(i) DELAYED PAYMENT:

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.5% per month. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND:

If the maximum load / demand in any month of a consumer having TVM / TOD / Demand recording meters exceed the contracted load / demand, then such excess load / demand shall be levied equal to twice the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter.

The above shall be without prejudice to the Licensee's right to take such other appropriate action including disconnection of supply, as may be deemed necessary to restrain the consumer from exceeding his contracted load.

Any surcharge/penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.

Examples:

A. For consumers billed on fixed charge basis:

Contracted load = 5 kW, Maximum load recorded by meter = 7.2 kW,

75% of the contracted load = 3.75 kW, Billable Load = 7.2 kW

Excess Load = 7.2 kW – 5 kW = 2.2 kW,

Rate of Fixed Charges = Rs. 225 / kW

Fixed Charges for maximum load = 7.2 x 225=Rs. 1620

Penalty Charges for excess load = 2.2 x (2 x225) =Rs. 990

Total Charges = 1620 + 990 = Rs. 2610

B. For consumers billed on demand charge basis:

Contracted demand = 2500 kVA, Maximum Demand recorded by meter = 2800 kVA,

75% of the contracted demand = 1875 kVA, Billable demand = 2800 kVA

Excess Demand = 2800 kVA – 2500 kVA = 300 kVA,

Rate of Demand Charges = Rs. 250 / kVA

Demand Charges for maximum demand =2800 x 250=Rs. 700000

Penalty Charges for excess demand = 300 x (2 x 250) =Rs. 150000

Total Charges = 700000+150000= Rs. 850000

C. For consumers billed on demand charge basis:

Contracted load = 10 kW, Contracted demand in kVA = 10 / 0.9 kVA = 11.11kVA

Maximum demand recorded by the meter = 13.20 kVA,

75% of Contracted demand = 0.75 x 11.11 kVA = 8.33 kVA

Billable Demand = 13.20 kVA,

Excess Demand = 13.20 kVA – 11.11 kVA = 2.09 kVA

Rate of Demand Charges = Rs. 250 / kVA

Demand Charges for maximum demand =13.20 x 250=Rs. 3300

Penalty Charges for excess demand = 2.09 x (2 x 250) =Rs. 1045

Total Charges = 3300+1045 = Rs. 4345

Provided where no TVM/TOD/Demand recording meter is installed, the excess load/ demand penalty shall be billed as per the UPERC Electricity Supply Code,

8. POWER FACTOR SURCHARGE:

- (i) Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- (ii) It shall be obligatory for all consumers to maintain an average power factor of 0.85 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in ANNEXURE-III
- (iii) In respect of the consumers with or without static TVMs, excluding consumers under LMV-1 category up to connected load of 10 kW and LMV-2 category up to connected load of 5 kW, if on inspection it is found

that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.85; then a surcharge of 15% of the amount of bill shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time. Notwithstanding above the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.

- (iv) Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever.

9. PROVISION RELATED TO SURCHARGE WAIVER SCHEME FOR RECOVERY OF BLOCKED ARREARS:

- (i) The Licensee may, on a decision by its Board of Directors, launch a Surcharge Waiver Scheme (One time Settlement Scheme) beginning January and July of every year, for a period of two months each, for recovery of its blocked arrears by waving off surcharge to the extent not exceeding 50% of overall surcharge for which no approval of the Commission shall be required.

Provided that the impact of such surcharge waiver shall not be allowed to pass through in the next ARR / Tariff or true-ups. In this regard, the Licensees would have to submit the certificate duly verified by the statutory auditor, of the surcharge waived for any previous year along with the ARR / Tariff Petition of the ensuing year.

Provided that the Surcharge Waiver Scheme (One time Settlement Scheme) shall not be applicable for the consumers, who have availed the benefit of the above scheme once in last three financial years.

- (ii) Further, the Licensee should also ensure that all such cases of incorrect billing which are pending for more than 3 months, disputes due to delay in issuance of first bill after release of connection and delay in finalisation of permanent disconnection shall be disposed of during the period of the scheme in which it has been registered.
- (iii) Further, the Licensee shall ensure that till the finalisation of the case in the above scheme, no coercive action should be taken against the registered consumers.
- (iv) Further, the Licensee may launch a surcharge waiver scheme without any restrictions on quantum of surcharge waiver provided the State Government provides an advance subsidy to compensate the complete /full loss of the Licensee arising out of surcharge waiver.
- (v) The Licensees would be required to submit the full details of each Surcharge Waiver Scheme (One time Settlement Scheme) within one month from the end of the scheme.

10. PROTECTIVE LOAD:

Consumers getting supply on independent feeder at 11kV & above voltage, emanating from sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand charges fixed per month shall be levied on the contracted protective (as per Electricity Supply Code) load each month. However, consumers of LMV-4 (A)-Public Institutions will pay the additional charge @ 25% of base demand charges only. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed charges for such excess load.

11. ROUNDING OFF:

All bills will be rounded off to the nearest rupee.

12. OPTION OF MIGRATION TO HV-2 CATEGORY:

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

13. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

- (i) In line with the directive given in the last Tariff Order, the Commission directs the Licensees to expedite the process of introduction of pre-paid meters on all government connections and public institutions wanting to opt for with loads below 45 kW and installation of automatic meter reading systems for loads above 45 kW.
- (ii) Any consumer having prepaid meters shall also be entitled to a discount of 1.25% on Rate as defined in the Tariff Order.
- (iii) The token charges for code generation for prepaid meters shall be Rs. 10/- per token.

14. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY:

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

15. A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

16. SOLAR WATER HEATER REBATE:

If consumer installs and uses solar water heating system of 100 litres or more, a rebate of Rs. 100 /- per month or actual bill for that month whichever is lower shall be given. The same shall be subject to the condition that consumer gives an affidavit to the licensee to the effect that he has installed such system and is in working condition, which the licensee shall be free to verify from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the licensee will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

17. REBATE ON PAYMENT BEFORE DUE DATE:

A rebate at 0.25% of Rate shall be given in case the payment is made before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have paid the bills in advance as per clause 6.4 of the Electricity Supply Code shall also be eligible for the above rebate applicable on Rate. Suitable changes in the billing software should be made by the Licensee to ensure such rebate to all eligible consumers.

18. TARIFF APPLICABILITY FOR UNMETERED CONSUMER CATEGORIES:

The specified tariff for all the unmetered categories shall be applicable only till 31st March, 2015 unless extended by the Commission through an Order.

19. REBATE TO CONSUMERS WHO SHIFT FROM UNMETERED TO METERED CONNECTION:

Consumer who shift from unmetered to metered connection by 31st March, 2015 shall be given a rebate 10% on Rate which shall be applicable till end of FY 2016-17.

DOMESTIC LIGHT, FAN & POWER:

1. APPLICABILITY:

This schedule shall apply to:

- a) Premises for residential / domestic purpose, Janata Service Connections, Kutir Jyoti Connections, Jhuggi / Hutments, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria.
- b) Mixed Loads

i. 50 kW and above

- a. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan and power. The above mixed load, within 70%, shall also include the load required for lifts, water pumps and common lighting,
- b. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).

ii. Less than 50 kW

Except for the case as specified in Regulation 3.3 (e) of Electricity Supply Code, 2005 as amended from time to time, if any portion of the load is utilized for conduct of business for non-domestic purposes then the entire energy consumed shall be charged under the rate schedule of higher charge.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

- (a) Consumers getting supply as per 'Rural Schedule' (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas):

Description	Description	Fixed charge	Energy charge
i) Un-metered	Load up to 2 kW	Rs. 180 / kW / month	Nil
	Load above 2 kW	Rs. 200 / kW / month	Nil
ii) Metered	All Load	Rs. 50 / kW / month	Rs. 2.20 / kWh

- (b) Supply at Single Point for bulk loads:

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that at least 70% of the total contracted load is meant exclusively for the domestic light, fan and power purposes and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 70.00 / kW / Month	Rs. 5.25 / kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 10% additional charge on the above specified Rate from its end consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

- (c) OTHER METERED DOMESTIC CONSUMERS:

1. **Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 150 kWh/month.

Description	Fixed Charge	Energy Charge
Loads of 1 kW only and for consumption up to 50 kWh / month (0 to 50 kWh / month)	Rs. 50.00 / kW / month	Rs. 2.00 / kWh
Loads of 1 kW only and for consumption above 50 kWh/month up to 150 kWh / month (51 to 150 kWh / month)	Rs. 50.00 / kW / month	Rs. 2.85 / kWh

2. **Others:** Other than life line consumers (i.e. consumers who do not qualify under the criteria laid down for lifeline consumers.)

Description	Consumption Range	Fixed Charge	Energy Charge
All loads	Upto 150 kWh / month	Rs. 75.00 / kW / month	Rs. 4.00 / kWh
	151 - 300 kWh / month		Rs. 4.50 / kWh
	301 – 500 kWh / month		Rs. 5.00 / kWh
	Above 500 kWh/month (From 501 st unit onwards)		Rs. 5.50 / kWh

Note:

1. For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

RATE SCHEDULE LMV- 2

NON DOMESTIC LIGHT, FAN AND POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops including Patri Shopkeepers, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums, Power Looms with less than 5 kW load and for all companies registered under the Companies Act, 1956 with loads less than 75 kW.

2. Character and Point of Supply:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule' (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas):

Description	Description	Fixed charge	Energy charge)
i) Un-metered	Load up to 2 kW	Rs. 350 / kW/month	Nil
	Load above 2 kW	Rs. 400 / kW/month	Nil
ii) Metered	All Load	Rs. 65 / kW /month	Rs. 2.75 / kWh

(b) Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex:

For all commercial (road side / roof tops of buildings) advertisement

hoardings such as Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex, the rate of charge shall be as below:

Description	Fixed charge	Energy charge	Minimum Charge
Metered	-	Rs. 14.00 / kWh	Rs. 1200 / kW / Month

Note:

For application of these rates Licensee shall ensure that such consumption is separately metered.

- (c) In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering/ restrictions or through co-generating radial feeders in villages / towns.

Consumption Range	Fixed Charge	Energy Charge
Upto 150 kWh / month	Rs. 200.00 / kW/ month	Rs. 6.00/ kWh
151 – 300 kWh / month		Rs. 6.50/ kWh
301 – 1000 kWh / month		Rs. 6.80/ kWh
Above 1001 kWh / month (From 1001 st unit onwards)		Rs. 7.10/ kWh

Note:

- For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated 14th June, 2006 and the Commission's order dated 11th July, 2006 subject to adherence of provision of advance subsidy.

RATE SCHEDULE LMV -3

PUBLIC LAMPS:

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Un-metered Supply:

Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points	Rs. 1700 per kW or part thereof per month	Rs. 2000 per kW or part thereof per month	Rs. 2500 per kW or part thereof per month

(b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
All loads	Rs. 120 / kW / month	Rs. 5.50 / kWh	Rs. 150 / kW / month	Rs. 5.85 / kWh	Rs. 160 / kW / month	Rs. 6.00 / kWh

TOD Rates applicable for the metered supply (% of Energy Charges):

18:00 hrs – 06:00 hrs	0%
06:00 hrs – 18:00 hrs	(+) 20%

4. For 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' refer **ANNEXURE-I(B)**.

RATE SCHEDULE LMV- 4:

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS

1. APPLICABILITY:

LMV- 4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

- (a) Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act 1956.
- (b) Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries
- (c) Religious and charitable Institutions including orphanage homes, old age homes and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.
- (d) Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.
- (e) All India Radio and Doordarshan.

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts not covered under (A) above.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
A) For Public Institutions	Rs. 200 / kW / month	0 – 1000 kWh / month – Rs. 6.50 / kWh
		Above 1000 kWh / month – Rs. 6.80 / kWh
B) For Private Institutions	Rs. 200 / kW / month	0 – 1000 kWh / month – Rs. 6.80 / kWh
		Above 1000 kWh / month – Rs. 7.10 / kWh

RATE SCHEDULE LMV- 5:

SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION PURPOSES

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with power factor compensation capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install power factor compensation capacitors.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(A) For consumers getting supply as per Rural Schedule:

(i) Un-metered Supply

Fixed Charge	Energy Charge
Rs. 100 / BHP / month	Nil
Consumer under this category will be allowed a maximum lighting load of 120 Watts.	

(ii) Metered Supply

Fixed Charge	Minimum Charges	Energy Charge
Rs. 30.00 / BHP / month	Rs. 75.00 / BHP / month	Rs. 1.00 / kWh

NOTE: Minimum bill payable by a consumer under Rural Schedule (Metered Supply) shall be Rs. 75 per BHP per month, till the installation of the meter.

(B) For consumers getting supply as per **Urban Schedule** (Metered Supply) including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Fixed Charge	Minimum Charges	Energy Charge
Rs. 55.00 / BHP / month	Rs. 220.00 / BHP / month	Rs. 5.00 / kWh

NOTE: Minimum bill payable by a consumer under Urban Schedule (Metered Supply) shall be Rs. 220.00 per BHP per month, till the installation of the meter.

RATE SCHEDULE LMV- 6:

SMALL AND MEDIUM POWER

1. APPLICABILITY:

This schedule shall apply to all consumers of electrical energy having a contracted load up to 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and to other power consumers, not covered under any other rate schedule. Floriculture / Mushroom farming units having loads up-to 100 BHP (75kW) shall also be covered under this rate schedule. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(A) Consumers getting supply other than Rural Schedule:

Consumption Range	Fixed Charge	Energy Charge
0 – 1000 kWh / month	Rs. 225 / kW / month	Rs. 6.20 / kWh
Above 1000 kWh / month	Rs. 225 / kW / month	Rs. 6.80 / kWh

TOD Rates (% of Energy Charges):

22:00 hrs – 06:00 hrs	(-) 7.5%
06:00 hrs – 17:00 hrs	0%
17:00 hrs – 22:00 hrs	(+) 15%

(B) Consumers getting supply as per Rural Schedule:

The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for under urban schedule without TOD rates.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i) The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises.
- ii) The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- iii) Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration /execution of agreement mentioning the period of operation unambiguously.
- iv) The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- v) The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- vi) The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW/kVA and energy charge per kWh/kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but

only for the month in which the consumer has defaulted. However, on second default the consumer will forfeit the benefit of seasonal rates for the entire season.

5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated 14th June, 2006 and the Commission's order dated 11th July, 2006 subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE LMV- 7:

PUBLIC WATER WORKS

1. APPLICABILITY:

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

(A) Consumers getting supply other than "Rural Schedule":

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Fixed Charge	Energy Charge
Rs. 230.00 / kW / month	Rs. 6.80 / kWh

(B) Consumers getting supply as per "Rural Schedule":

The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for under other than rural schedule.

RATE SCHEDULE LMV – 8:

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS

1. APPLICABILITY:

- (i) This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayti Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals and Lift Irrigation schemes having a load up to 100 BHP.
- (ii) Laghu Dal Nahar having load above 100 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
Metered	Rs. 200.00 / BHP / month	Rs. 6.55 / kWh
Un-metered	Rs. 1500.00 / BHP / month	Nil

- 4.** For finding out net load during any quarter of the year for this category refer ANNEXURE-I(C)

RATE SCHEDULE LMV – 9:

TEMPORARY SUPPLY

1. **APPLICABILITY:**

A) Un-metered Supply for Illumination/ Public Address/ Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months.

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan and power load for the purpose other than mentioned in (A) above. This schedule shall also apply for power taken for construction purposes not exceeding two years, including civil work by all consumers and Govt. Departments.

2. **CHARACTER AND POINT OF SUPPLY:**

As per the applicable provisions of Electricity Supply Code.

3. **RATE (SEPARATELY FOR EACH POINT OF SUPPLY):**

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

A. Un-metered:

(i) Fixed charges for illumination / public address /ceremonies for load up to 20 kW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 3000.00 /day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 200.00 / day/ shop

B. Metered:

Description	Minimum Charge	Energy Charge
Individual Residential construction	Rs. 150.00 / kW / week	Rs. 6.50 / kWh
Others		Rs. 7.85 / kWh

Note: Charge as specified at A, shall be paid by the consumer in advance.

RATE SCHEDULE LMV- 10:

DEPARTMENTAL EMPLOYEES AND PENSIONERS

1. **APPLICABILITY:**

This schedule shall apply only to such employees (including the cases of retired /voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.

2. **RATE:**

Un-metered: Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Category	Fixed charge / month	Fixed Monthly Energy Charge
Class IV employees / Operating staff	Rs. 140.00	Rs. 160.00
Class III employees	Rs. 170.00	Rs. 200.00
Junior Engineers & equivalent posts	Rs. 230.00	Rs. 370.00
Assistant Engineers & equivalent posts	Rs. 260.00	Rs. 520.00
Executive Engineers & equivalent posts	Rs. 280.00	Rs. 550.00
Superintending Engineers / Deputy General Managers & equivalent posts	Rs. 510.00	Rs. 650.00
Chief Engineers (I&II) / General Managers and above	Rs. 550.00	Rs. 750.00
Additional charge for employees using Air Conditioners.	Rs. 550.00 per month per Air conditioner	

Metered: Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.

3. **ELECTRICITY DUTY:**

Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.

Note: In case of retired / voluntary retired or deemed retired employees, the rate shall be the same as applicable to the post from which he / she has retired.

4. For 'Other Provisions' and 'Mode of Payment' for Departmental Employees refer ANNEXURE-I(A)

Section 23 (7) of Electricity Reforms Act, 1999 provides that "terms and condition of service of the personnel shall not be less favorable to the terms and condition which were applicable to them before the transfer". The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include "concessional rate of electricity", which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. The rates and charges indicated above for this category are strictly in adherence of above statutory provisions.

RATE SCHEDULE HV- 1:

NON INDUSTRIAL BULK LOADS

1. **APPLICABILITY:**

This rate schedule shall apply to:

- (a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (c) Non domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and feeding multiple individuals (owners/occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.
- (d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.
- (e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting.
- (f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPJVNL / UPPTCL / Distribution Licensees having loads above 75 kW and getting supply at 11 kV & above voltages.

2. **CHARACTER AND POINT OF SUPPLY:**

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

(a) Commercial Loads / Private Institutions / Non domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:

	For supply at 11kV	For supply at 33 kV & above
Demand Charges	Rs. 270.00 / kVA / month	Rs. 250.00 / kVA / month
Energy Charges	Rs. 6.80 / kVAh	Rs. 6.60 / kVAh

(b) Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:

	For supply at 11kV	For supply at 33 kV & above
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month
Energy Charges	Rs. 6.60 / kVAh	Rs. 6.40 / kVAh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 10% additional charge on the above specified Rate from its end consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

RATE SCHEDULE HV- 2:

LARGE AND HEAVY POWER

1. **APPLICABILITY:**

This rate schedule shall apply to all consumers having contracted load above 75 kW (100 BHP) for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and floriculture & farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. **CHARACTER AND POINT OF SUPPLY:**

As per the applicable provisions of Electricity Supply Code.

3. **RATE:**

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(A) Urban Schedule:

	For supply at 11 kV	For supply above 11 kV and up to & including 66 kV	For supply above 66 kV and up to & including 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA /month	Rs. 220.00 / kVA /month
Energy Charges	Rs. 6.30 / kVAh	Rs. 6.00 / kVAh	Rs. 5.80 / kVAh	Rs. 5.60 / kVAh

TOD RATE				
22:00 hrs – 06:00 hrs	(-) 7.5%	(-) 7.5%	(-) 7.5%	(-) 7.5%
06:00 hrs – 17:00 hrs	0%	0%	0%	0%
17:00 hrs – 22:00 hrs	(+) 15%	(+) 15%	(+) 15%	(+) 15%

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for 11 kV consumers under urban schedule without TOD rates.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second default the consumer will forfeit the benefit of seasonal rates for the entire season.

5. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises forlights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE HV – 3:

A: RAILWAY TRACTION:

1. APPLICABILITY:

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
(a) Demand Charge	
For supply at and above 132 kV	Rs. 280.00 / kVA / month
Below 132 kV	Rs. 6.05 / kVA / month
(b) Energy Charge (all consumption in a month)	
For supply at and above 132 kV	Rs. 280.00 / kVAh
Below 132 kV	Rs. 6.30 / kVAh
(c) Minimum Charge	Rs. 700.00 / kVA / month

4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The demand for any month shall be defined as the highest average load measured in Kilo Volt –amperes during any fifteen consecutive minutes period of the month.

B: DELHI METRO RAIL:

1. APPLICABILITY:

This schedule shall apply to the DMRC (Delhi Metro Rail Corporation).

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Demand Charges	Rs. 125.00 / kVA / month
Energy Charges	R s. 5.60 / kVAh
Minimum charge	Rs. 600 / kVA / month

- Penalty @ Rs. 540 / kVA will be charged on excess demand, if demand exceeds contracted load.
- This category has been made as per the agreement between DMRC and NOIDA Administration.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt-Amperes during any fifteen consecutive minutes period of the month.

RATE SCHEDULE HV – 4:

LIFT IRRIGATION WORKS

1. APPLICABILITY:

This Rate Schedule shall apply to medium and large pumped canals having load of more than 100 BHP (75kW).

2. CHARACTER OF SERVICE & POINT OF SUPPLY:

As per applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Demand Charges:

Voltage Level	Rate of Charge
For supply at 11 kV	Rs. 250.00 / kVA / month
For supply at 33 kV and 66 kV	Rs. 240.00 / kVA / month
For supply at 132 kV	Rs. 230.00 / kVA / month

(b) Energy Charges:

Voltage Level	Rate of Charge
For supply at 11 kV	Rs. 6.50 / kVAh
For supply at 33 kV and 66 kV	Rs. 6.25 / kVAh
For supply at 132 kV	Rs. 6.00 / kVAh

c) Minimum Charges:

Rs. 750.00 / kVA / month irrespective of supply voltage

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the Licensee shall be final and binding. If, however, the number of circuits is more than one, demand and energy measurement will be done on the principle of current transformer summation metering.

By Order,


(Sanjay Agrawal)
Chairman

(UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL, KESCO)

ANNEXURE- I(A)

DEPARTMENTAL EMPLOYEES

1. OTHER PROVISIONS:

- (i) For serving / retired employees and their spouse, the supply will only be given at one place where Licensee's mains exist. The electric supply under this tariff will be given only at one place, within the area of erstwhile UPSEB / its successor companies.
- (ii) In the event of transfer of the employee, this tariff shall be applied at the new place of posting only when a certificate has been obtained from the concerned Executive Engineer of the previous place of posting, that the supply under this tariff has been withdrawn at previous place of posting. Further, the employee shall also be required to submit an affidavit that he is not availing the benefit of LMV-10 connection anywhere else in the state.
- (iii) Those who are not availing this tariff shall also give a declaration to this effect. This declaration shall be pasted / kept in his service book / personal file / Pensioners record. If the declaration is found wrong, necessary action against the employee shall be taken as per the provisions of service rules. If declaration has already been given at the present place of posting then further declaration is not necessary due to this revision. Pensioners shall also have to give a similar declaration for availing departmental tariff at only one place. In case this declaration is found wrong, this tariff shall be withdrawn forever.
- (iv) No other concession shall be admissible on this tariff.
- (v) The schedule of miscellaneous charges as appended with Licensee's General Tariff as amended from time to time and Electricity Supply (Consumers) Regulation, 1984 as enforced from time to time shall also be applicable on the employee / pensioner receiving supply under this schedule.
- (vi) Retired employees drawing pension from the Treasury / Bank will have to pay the monthly electricity charges as per the rates given in the rate schedule applicable to their category.
- (vii) In case of Multi-Storied / Societies where the electricity connection are provided at single point with HT metering, the employees / pensioners / family pensioners, shall be provided through a separate meter and shall be given adjustment towards HT side metered energy at single point. Fixed charges equivalent to sanctioned load of the departmental employee shall also be adjusted. One percent of energy consumed by LMV-10 consumer shall also be added towards transformation losses for giving adjustment

(viii) LMV-10 consumers will have to give an undertaking regarding use of Air conditioners.

2. MODE OF PAYMENT:

- (i) The Disbursing Officer shall compulsorily and regularly deduct the amount due monthly from the salary bill of each and every employee / pensioners drawing pay / pension from his unit each month. The Drawing Officer shall ensure that each employee / pensioner has given the declaration about the connection in his name together with details of S.C. No. / Book No. and name of the billing division, before the disbursement of pay / pension.
- (ii) The monthly amount due from a consumer of this category can also be deposited by the concerned officer / employee to the concerned division in case the said amount is not being deducted from his salary / pension.
- (iii) Revenue and Energy Statistics in respect of the category of employee / pensioner shall be regularly prepared by the Divisions in the same manners for every other manually billed category.
- (iv) Recovery from the salary shall be sent to the billing units in accordance with the instructions contained in circular No. 362-CAO/C-177 (Misc.) dated 5.5.89 and No. 380-CAO dated 12.5.89 from Chief Accounts Officer of erstwhile UPSEB, Lucknow.
- (v) In case of metered consumption, the mode of payment shall be similar to the domestic consumer.

ANNEXURE- I(B)

PUBLIC LAMPS

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of street lights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves and in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:

Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the street lights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub-stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.

3. VERIFICATION OF LOAD:

The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area/Municipal Board/ Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above. The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.

Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.

ANNEXURE- I(C)

STATE TUBE-WELLS

NET LOAD

- (i) Net load hereinafter shall mean the total load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.
- (ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government/ Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.

ANNEXURE-II

SCHEDULE OF MISCELLANEOUS CHARGES

Sl. No.	NATURE OF CHARGES	UNIT	RATES (₹)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	50.00
	b. Three Phase Meters	Per Meter	50.00
	c. Recording Type Watt-hour Meters	Per Meter	175.00
	d. Maximum Demand Indicator	Per Meter	350.00
	e. Tri-vector Meters	Per Meter	1000.00
	f. Ammeters and Volt Meters	Per Meter	50.00
	g. Special Meters	Per Meter	400.00
	h. Initial Testing of Meters	Per Meter	Nil
2.	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75kW	Per Job	500.00
	b. Power consumers up to 100BHP/75kW	Per Job	275.00
	c. All other categories of consumers.	Per Job	150.00
3.	Replacement of Meters:		
	a. By higher capacity Meter	Per Job	50.00
	b. Installation of Meter and its subsequent removal in case of Temporary Connections	Per Job	75.00
	c. Changing of position of Meter Board at the consumer's request	Per Job	100.00
4.	Service of Wireman :		
	a. Replacement of Fuse	Per Job	20.00
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	25.00

Sl. No.	NATURE OF CHARGES	UNIT	RATES (₹)
	c. Hiring of services by the consumer during temporary supply or otherwise.	Per wireman /day of 6 Hrs.	60.00
5	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.)	Per Meter	100.00
6.	Checking of Capacitors (other than initial checking) on consumer's request:		
	a. At 400 V / 230 V	Per Job	100.00
	b. At 11 kV and above.	Per Job	200.00

CHARGES FOR TATKAL VIDYUT SANYOJAN (TATKAL CONNECTION):

For urban consumers of LMV-1, LMV-2 and LMV-9 categories, desirous of getting connection within 24 hours of making the application, provided such release of connection does not require extension of distribution mains or commissioning of substation or augmenting capacity of transformers, shall have to pay following additional charges apart from the regular connection charges:

1. FOR PERMANENT ELECTRICITY CONNECTION:

- | | | |
|--|---|-------------------------|
| a. Single Phase Domestic light and fan | : | Rs. 500 per connection |
| b. Three Phase Domestic light and fan | : | Rs. 750 per connection |
| c. Single Phase Commercial | : | Rs. 750 per connection |
| d. Three Phase Commercial | : | Rs. 1000 per connection |

2. FOR TEMPORARY ELECTRICITY CONNECTION:

- | | | |
|-------------------------------------|---|-------------------------|
| a. Single Phase (Up to 4 kW) | : | Rs. 750 per connection |
| b. Three Phase (from 5 kW to 24 kW) | : | Rs. 1000 per connection |

ANNEXURE-III

LIST OF POWER FACT APPARATUS

FOR MOTORS:

Sl. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS:

Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20.	20	15
21.	21	16
22.	22	17

Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
23.	23	18
24.	24	19
25.	25	19
26.	26	20
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

By Order,


 (Sanjay Agrawal)
 Chairman

(UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL, KESCO)