Office of Chief Engineer
Commercial Unit

cecommercialunl@gmail.com

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th Floor, Shakti bhawan Extn.
Lucknow –226001
Tel No.- 0522-2288056
CIN : U 40101UP1980SGC005065
gm.commercial@uprvunl.org

No. 142 /UNL/CE(Comml.)/Energy Bill/FY (2023-24) **Date: 14 , March- 2024**

Superintending Engineer
Electricity Import-Export & Payment Circle
U.P.Power Corporation Ltd
11th floor, Shakti Bhawan Extn.
Lucknow-226001.

Subject: Provisional Main Energy Bill of various TPS of UPRVUNL for the month February-2024.

The Provisional Main Energy bill of various Thermal Power Stations of UPRVUNL against Electricity supplied by U.P. Rajya Vidyut Utpadan Nigam Ltd. to U.P. Power Corporation Ltd. during month **February 2024** as detailed below, is being enclosed (ERP Generated) for payment:-

Main Bill No.:- UNL/Energy Bill(SG/ESO)/2024-02/01, dt. 14 .03.2024 **925.8459316 Crs**

(Rs Nine hundred and twenty five crore, eighty four lacs, fifty nine thousand, three hundred and sixteen only)

It is, therefore, requested that the payment of this Bill in accordance with UPERC Tariff Order dt. 29.04.2016, 24.05.2023, 29.05.2023, 16.06.2023,05.02.2024 & 20.02.2024 UPERC (Terms & Conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019 and Power Purchase Agreements signed between UPRVUNL and UPPCL may kindly be ensured.

Last Energy Accounts from SLDC/ABT received on dt. 14.03.2024.

Encl.: As above.

(Hari Shyam)
S.E. (Commercial)

No. 142 /UNL/CE(Comml.)/Energy Bill/FY (2023-24) Date: 14 , March- 2024

Copy forwarded to the followings for their kind information :-

1. PS to Managing Director, UPRVUNL, 7th floor, Shakti Bhawan, Lucknow.
2. Director (Project & Comml.), UPRVUNL, 8th floor, Shakti Bhawan Extn,Lucknow.
3. Director (Technical), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Director (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.

Copy forwarded to the followings for their kind information & necessary action :-

1. CE (Commercial/TO), UPRVUNL, 14th floor, Shakti Bhawan Extn, Lucknow.
2. Chief General Manager, UPRVUNL, Anpara, Obra, Parichha, Harduaganj TPS.
3. Dy General Manager (Finance), UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
4. Dy General Manager (Accounts), UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (F&A) CMU, UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
6. Summary file/Bill Office copy.

H. Shyam

(Hari Shyam)
S.E. (Commercial)

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th Floor, Shakti Bhawan Extn., Lucknow
GST Reg. No.: 09AAACU4749D2Z9

Bill of supply of Power of the month : February-2024
Name of Customer :- U.P. Power Corporation Ltd.
Shakti Bhawan, Extn.
14, Ashok Marg, Lucknow
GST Reg. No: 09AAACU5088M4ZM

Main Bill No : UNL/Energy Bill (SG/ESO)/2024-02/01
Bill Date : 15.03.2024
Due Date : 30 Days from the billing date
Reference : (i) UPERC Tariff Order Dt.29.04.2016, 24.05.2023, 29.05.2023, 16.06.2023, 05.02.2024 & 20.02.2024
(ii) UPERC Gen Reg.'19 Dt. 11.09.2019
(iii) PPA for various Thermal Power Stations.

UPRVUNL Bank Account Number : 353305010200149
Name of Branch : Union Bank of India
Bank Branch : Large Corporate, Gomti Nagar, Lucknow
IIFSC Code : UBIN0579211

Provisional Main Energy Bill of UPRVUNL to UPPCL for , Anpara-ATPS, Anpara-BTPS, Obra-BTPS, Parichha-BTPS, Harduaganj-CTPS, Parichha-CTPS, Anpara-DTPS, Harduaganj-DTPS and Harduaganj-ETPS.

Projects	Approved Plant Capacity as per UPERC T.O (MW)	No.of Months w.e.f April 2024 n	Cum.plant Availabilty: Target by UPERC %	Cum.plant Availabilty: Actual Till Current Month w.e.f April 2024 %	Capacity charges(Fixed Charges): Total Capacity Charges Approved by UPERC (Rs.Crs)	Percentage to be Recovered %	Amount of Annual capacity charges corresponding to column 6 (Rs.Crs)	Amount of Capacity Charges payble for month (Rs.Crs)	Energy Charge(E.C): Scheduled Generation by SLDC / Energy sent out by Plants (MU)	Energy Charge Rate (ECR) (Rs/Kwh)	Total Energy Charges (Rs.Crs)	Total Amount: Capacity Charges + Energy Charges (Rs.Crs)
	1	2	3	4#	5	6##	7=(5X6)/100	8###	9	10	11= (9x10)/10	12=(8+11)
Anpara-ATPS	630	11	85	70.23	282.79	82.62	233.6410980	22.9342690	312.4494350	1.83	57.1782466	80.1125156
Anpara-BTPS	1000	11	85	70.49	324.35	82.93	268.9834550	17.0094546	331.0215000	1.70	56.2736550	73.2831096
Anpara-DTPS	1000	11	85	84.83	1088.75	99.8	1086.5725000	88.7331250	500.5801200	1.44	72.0835373	160.8166623
Harduaganj-CTPS	110	11	65	71.09	101.24	100	101.2400000	8.4366667	35.7083125	3.83	13.6762837	22.1129504
Harduaganj-DTPS	500	11	85	91.57	483.57	100	483.5700000	40.2975000	195.1847350	3.45	67.3387336	107.6362336
Harduaganj-ETPS	660	11	85	80.75	895	95	850.2500000	83.1604167	272.1050350	3.42	93.0599220	176.2203387
Obra-BTPS	1000	11	80	59.38	598.22	74.23	444.0587060	33.1186788	277.5938300	2.53	70.2312390	103.3499178
Parichha-BTPS	420	11	85	83.6	316.57	98.35	311.3465950	22.7007071	148.6816725	3.51	52.1872670	74.8879741
Parichha-CTPS	500	11	85	82.81	452.96	97.42	441.2736320	43.7181893	238.4844450	3.51	83.7080402	127.4262295
	5820				4543.45		4220.9359860	360.1090072	2311.8090850		565.7369244	925.8459316

Total Amount Payble **Rs Crs. 925.8459316**

(RUPEES NINE HUNDRED TWENTY FIVE CRORE EIGHTY FOUR LAKH FIFTY NINE THOUSAND THREE HUNDRED SIXTEEN ONLY)

This is SAP Generated Document. so, physical signature is not mandatory.

from cummulative availibility sheet
Column No 6=100% if Col.4>=Col.3, else, Col.6=(Col.4/Col.3)*100
Column No 8=(Col.2*Col.7 of this month-Col.2*Col.7of previous month)/12
Effective annual capacity charges on 2% ROE of 2x500 MW Anpara 'D' TPS as per calculation sheet of verified bill of March'18 by UPPCL letter no. 1512/EIE&PC/UPRVUNL/U-4, DT.03.05.2018 is Rs 1088.75 Crs.
Effective Annual Capacity charge on 2% RoE as per Principle Secretary (Energy)'s Letter no. 1714/24-1-2017-1714 (B)/2017, dt. 31.07.2017 & as per UPRVUNL BOD decision dt. 09.04.2018 in their 175th meeting (Agenda item 175.2).

Prepared By	Checked By	Checked By	Verified By
A.E. (Comml.)	Accountant	Accounts Officer	E.E. (Comml.)
MANOJ KUMAR - (101385)	GOGA PANDEY - (102160)	RAJENDRA SINGH - (101344)	RITU SINGH - (100729)

This is SAP Generated Document. so, physical signature is not mandatory.

UPRVUNL

Cumulative Availability for FY2023-2024

			MW	630	AUXn	9.000	MW	1000	AUXn	6.880	MW	1000	AUXn	6.250	MW	1000	AUXn	9.700
			(3 x 210 MW) Anpara-ATPS				(2 x 500 MW) Anpara-BTPS				(2 x 500 MW) Anpara-DTPS				(5 x 200 MW) Obra-BTPS			
Month	Days	Cumm. Days N	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)
APR-2023	30	30	202.3707500	8432	8432	**48.76**	378.7870000	15783	15783	**56.30**	600.4357500	25018	25018	**88.95**	337.9797500	14082	14082	**51.98**
MAY-2023	31	61	238.1550000	9923	18355	**52.20**	640.3977500	26683	42466	**74.50**	661.0361250	27543	52561	**91.91**	324.7272500	13530	27612	**50.13**
JUN-2023	30	91	214.6842500	8945	27300	**52.33**	624.1502500	26006	68472	**80.80**	614.8640000	25619	78180	**91.64**	313.2795000	13053	40665	**49.49**
JUL-2023	31	122	318.0442500	13252	40552	**57.98**	584.0397500	24335	92807	**81.69**	640.9333750	26706	104886	**91.70**	393.5277500	16397	57062	**51.80**
AUG-2023	31	153	357.9902500	14916	55468	**63.24**	555.1477500	23131	115938	**81.38**	642.4028750	26767	131653	**91.78**	443.3192500	18472	75534	**54.67**
SEP-2023	30	183	333.7942500	13908	69376	**66.13**	650.5202500	27105	143043	**83.94**	609.5652500	25399	157052	**91.54**	422.1277500	17589	93123	**56.35**
OCT-2023	31	214	197.2145000	8217	77593	**63.25**	595.1965000	24800	167843	**84.23**	649.8237500	27076	184128	**91.78**	440.4102500	18350	111473	**57.69**
NOV-2023	30	244	286.5060000	11938	89531	**64.00**	313.1647500	13049	180892	**79.61**	563.1447500	23464	207592	**90.75**	431.0076250	17959	129432	**58.74**
DEC-2023	31	275	380.4125000	15851	105382	**66.84**	333.7410000	13906	194798	**76.07**	301.3627500	12557	220149	**85.39**	419.2797500	17470	146902	**59.16**
JAN-2024	31	306	375.0132500	15626	121008	**68.98**	261.9917500	10916	205714	**72.19**	591.8455000	24660	244809	**85.34**	459.3150000	19138	166040	**60.09**
FEB-2024	29	335	333.0852500	13879	134887	**70.23**	340.5060000	14188	219902	**70.49**	518.2980000	21596	266405	**84.83**	325.7505000	13573	179613	**59.38**
MAR-2024	31	366		0				0				0				0		
Total			3237.2702500				5277.6427500				6393.7121250				4310.7243750			

			MW	110	**AUXn**	**9.500**	**MW**	500	**AUXn**	**9.000**	**MW**	660	**AUXn**	**6.250**
			(1 x 110 MW) Harduaganj-CTPS				(2 x 250 MW) Harduaganj-DTPS				(1 x 660 MW) Harduaganj-ETPS			
Month	Days	Cumm. Days N	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)
APR-2023	30	30		2817	2817	**94.32**	247.6728750	10320	10320	**75.60**	381.1918750	15883	15883	**85.56**
MAY-2023	31	61		2885	5702	**93.90**	328.5058525	13688	24008	**86.50**	403.7987500	16825	32708	**86.66**
JUN-2023	30	91		2787	8489	**93.71**	316.3737500	13182	37190	**89.82**	357.6266250	14901	47609	**84.55**
JUL-2023	31	122		2589	11078	**91.21**	327.0203750	13626	50816	**91.54**	424.9192825	17705	65314	**86.52**
AUG-2023	31	153		1760	12838	**84.29**	314.8105000	13117	63933	**91.84**	401.2724000	16720	82034	**86.65**
SEP-2023	30	183		1733	14571	**79.98**	280.9935550	11708	75641	**90.84**	380.2082975	15842	97876	**86.44**
OCT-2023	31	214		0	14571	**68.40**	246.5650600	10274	85915	**88.24**	297.1586175	12382	110258	**83.27**
NOV-2023	30	244		2802	17373	**71.52**	315.2731250	13136	99051	**89.22**	341.0634500	14211	124469	**82.44**
DEC-2023	31	275		1466	18839	**68.82**	331.9524450	13831	112882	**90.22**	180.9845900	7541	132010	**77.58**
JAN-2024	31	306		2339	21178	**69.52**	331.1592500	13798	126680	**90.99**	437.5717650	18232	150242	**79.35**
FEB-2024	29	335		2531	23709	**71.09**	309.4397500	12893	139573	**91.57**	411.3532500	17140	167382	**80.75**
MAR-2024	31	366		0				0				0		
Total							3349.7665375				4017.1489025			

			MW	420	AUXn	9.000	MW	500	AUXn	9.000
			(2 x 210 MW) Parichha.-BTPS				(2 x 250 MW) Parichha-CTPS			
Month	Days	Cumm. Days N	Declared Cap.(MU)	Declared Cap.(MW)	Cum.Decl.Cap(MW)	Cum Ava (%)	Declared Cap.(MU)	Declared Cap. (MW)	Cum.Decl.Cap(MW)	Cum Ava (%)
APR-2023	30	30	269.6691000	11236	11236	**97.99**	321.8877500	13412	13412	**98.26**
MAY-2023	31	61	265.7493750	11073	22309	**95.69**	333.9387500	13914	27326	**98.45**
JUN-2023	30	91	263.8503050	10994	33303	**95.75**	319.9051250	13329	40655	**98.19**
JUL-2023	31	122	267.3336550	11139	44442	**95.31**	326.9928350	13625	54280	**97.78**
AUG-2023	31	153	234.5854800	9774	54216	**92.71**	293.0156650	12209	66489	**95.51**
SEP-2023	30	183	218.8018750	9117	63333	**90.55**	298.7828750	12449	78938	**94.80**
OCT-2023	31	214	228.1851250	9508	72841	**89.06**	288.4816350	12020	90958	**93.41**
NOV-2023	30	244	232.2200000	9676	82517	**88.48**	139.0267250	5793	96751	**87.15**
DEC-2023	31	275	260.8028750	10867	93384	**88.85**	164.7300250	6864	103615	**82.81**
JAN-2024	31	306	134.3989500	5600	98984	**84.64**	228.0556750	9502	113117	**81.24**
FEB-2024	29	335	193.3132500	8055	107039	**83.60**	314.4939750	13104	126221	**82.81**
MAR-2024	31	366		0				0		
Total			2568.9099900				3029.3110350			

Cumulative Availability (%)=10000 x $\sum_{i=1}^{N}$DCi / {NxICx(100-AUXn)}%

DCi= Average declared capacity for the ith day of the period in MW.
N= Number of days during the period, and
AUXn== Normative Auxiliary Energy Consumption as a percentage of gross generation.

Month: February 2024 **DC up to Month (in MU): 32753.49234** **SG up to Month (in MU): 28124.69344**

Availability have been calculated as per new Auxilary Consumption norms w.e.f. 01.04.2019 for MYT 2019-24 specified by UPERC (Terms & conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019.

Checked By	Verified By
A.E. (Comml.)	E.E. (Comml.)
MANOJ KUMAR	RITU SINGH
101385	100729

Note: This is System Generated sheet. So, No physical signature is required.

Office of Chief Engineer
Commercial Unit
cecommercialunl@gmail.com

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th Floor, Shakti bhawan Extn.
Lucknow –226001
Tel No.- 0522-2288056
CIN : U 31901UP1985SGC007135
gm.commercial@uprvunl.org

No. /UNL/CE(Comml.)/FCA/FY (2023-24) Date: 03, April- 2024

Superintending Engineer
Electricity Import-Export & Payment Circle
U.P.Power Corporation Ltd
11th floor, Shakti Bhawan Extn.
Lucknow-226001.

Subject: Provisional Bill of FCA of various TPS of UPRVUNL for February -2024.

The Provisional Bill of Fuel Cost Adjustment (FCA) for variation in fuel data certified by Cost Accountant of various Thermal Power Stations of U.P.Rajya Vidyut Utpadan Nigam Ltd against electricity supplied to U.P. Power Corporation Ltd. during the month **February-2024**, is being enclosed (ERP Generated) herewith for payment:-

(1) FCA Bill No.:- UNL/FCA/2024-02/02, dt. 03.04.2024 **118.5211561 Crs**

(Rs One hundred and eighteen crore, fifty two lacs, eleven thousand, five hundred and sixty one only)

It is, therefore, requested that the payment of this Bill in accordance with UPERC (Terms & Conditions of Generation Tariff) Regulation-2019, dt. 11.09.2019 and Power Purchase Agreements signed between UPRVUNL and UPPCL may kindly be ensured.

Last Fuel Data received on dt. 02.04.2024 of Harduaganj Thermal Power Project.

Encl.: As above

(Hari Shyam)
S.E. (Commercial)

No. 170 /UNL/CE(Comm.)/FCA/FY (2023-24) Date: 03, April- 2024

Copy forwarded to the followings for their kind information :-

1. PS to Managing Director, UPRVUNL, 7th floor, Shakti Bhawan, Lucknow.
2. Director (Project & Comml.), UPRVUNL, 8th floor, Shakti Bhawan Extn,Lucknow.
3. Director (Technical), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.
4. Director (Finance), UPRVUNL, 8th floor, Shakti Bhawan Extn, Lucknow.

Copy forwarded to the followings for their kind information & necessary action :-

1. Chief Engineer (Commercial/Fuel/TO), UPRVUNL, 14th floor, Shakti Bhawan Extn, Lucknow.
2. Chief General Manager, UPRVUNL, Anpara, Obra, Parichha, Harduaganj TPS.
3. Dy General Manager (Finance), UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
4. Dy General Manager (Accounts), UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
5. Chief Manager (F&A) CMU, UPRVUNL, 7th floor, Shakti Bhawan Extn, Lucknow.
6. Summary file/Bill Office copy.

H. Shyam

(Hari Shyam)
S.E. (Commercial)

U.P. Rajya Vidyut Utpadan Nigam Ltd.
14th Floor, Shakti Bhawan Extn., Lucknow - 226001
GST Reg. No.: 09AAACU4749D2Z9

UPRVUNL

Bill of supply of Power for month : February-2024

Name of Customer :- U.P. Power Corporation Ltd.
Shakti Bhawan, Extn.
14, Ashok Marg, Lucknow

GST Reg. No: 09AAACU5088M4ZM

UPRVUNL Bank Account Number : 353305010200149
Name of Bank : Union Bank of India
Bank Branch : Large Corporate Branch, Gomti Nagar, Lucknow
IFSC Code : UBIN0579211

FCA Bill No. : UNL/FCA/2024-02/02
Bill Date : 03.04.2024
Due Date : 30 Days from the billing date
Reference : (i) UPERC Tariff Order Dt.29.04.2016, 24.05.2023, 29.05.2023, 16.06.2023, 05.02.2024 & 20.02.2024
(ii) UPERC Gen Regu.,2019 Dt. 11.09.2019
(iii) Fuel data from Plants (certified by Cost Accountant)
(iv) PPA for various Thermal Power Stations.

Provisional Fuel Cost Adjustment Bill due to variation in Cost & GCV of fuel for various TPS of UPRVUNL for the month of February-2024 raised to UPPCL as per UPERC Gen.Tariff Regu.,2019 Dt.11.09.2019

Sr No	Parameter	Symbol	Unit	ANPARA ATPS	ANPARA BTPS	ANPARA DTPS	OBRA BTPS	HARDUAGANJ CTPS	HARDUAGANJ DTPS	HARDUAGANJ ETPS	PARICHHA BTPS	PARICHHA CTPS	TOTAL
	Unit No			U#1,2&3	U#4&5	U#6&7	U# 9 To 13	U#7	U#8&9	U#10	U#3 & 4	U#5&6	
A	ENERGY EXPORTED & BILLED (ESO)	ESO	MU	312.4494350	331.0215000	500.5801200	277.5938300	35.7083125	195.1847350	272.1050350	148.6816725	238.4844450	2311.809085
	Normative Operating Parameters												
B	GROSS STATION HEAT RATE (GSHR)	H	KCAL/KW	002430	002390	002374	002755	002625	002430	002081	002430	002430	
C	SP. OIL CONS.	(QS)N	ML/KWH	0.50	0.50	0.50	2.10	2.50	0.50	0.50	0.50	0.50	
D	AUXILIARY ENERGY CONSUMPTION	AUXN	%	9.00	6.88	6.25	9.70	9.50	9.00	6.25	9.00	9.00	
	Fuel Data for the month												
E	PRICE OF PRIMARY FUEL (COAL)	PP	RS./KG	2.54882	2.65102	2.55094	2.73557	5.80570	5.35761	6.06601	4.16037	4.16037	
F	PRICE OF SECONDARY FUEL (OIL)	PS	RS./ML	0.07939051	0.07939051	0.07939051	0.08292695	0.06797657	0.06797657	0.07178447	0.06973097	0.06973097	
G	GROSS CALORIFIC VALUE OF PRIMARY FUEL (COAL)	CP	KCAL/KG	3139.00000	3633.00000	3515.00000	3410.00000	2903.00000	3080.00000	3172.00000	3121.00000	3121.00000	
H	GCV OF PRIMARY FUEL(COAL) LESS 85 KCAL/KG ON ACCOUNT OF VARIATION DURING STORAGE (CP1 = CP-85)	CP1	KCAL/KG	3054.00000	3548.00000	3430.00000	3325.00000	2818.00000	2995.00000	3087.00000	3036.00000	3036.00000	
I	GROSS CALORIFIC VALUE OF SECONDARY FUEL(OIL)	CS	KCAL/LI	9168.15000	9168.15000	9168.15000	9335.00000	10570.00000	10570.00000	10570.00000	9105.00000	9105.00000	
	Formula of ECR ECR = 100{Pp*(H - (Qs)n * Cs/1000)/Cp1+Ps *(Qs)n } / (100 - AUXn)												
J	ENERGY CHARGE RATE FOR THE MONTH(ECR)	ECR	RS./KWH	2.2680	1.9567	1.9220	2.6851	6.1034	4.8038	4.3890	3.6907	3.6907	
K	ALREADY CLAIMED RATE OF ENERGY CHARGEAS (ECR1)	ECR1	RS./KWH	1.8300	1.7000	1.4400	2.5300	3.8300	3.4500	3.4200	3.5100	3.5100	
L	DIFF IN REC (J-K)	ECR2	RS./KWH	0.4380	0.2567	0.4820	0.1551	2.2734	1.3538	0.9690	0.1807	0.1807	
M	AMT. OF ENERGY CHARGE DUE TO VARIATION IN FUEL DATA (AXL)/10		RS. CRS	13.6852853	8.4973219	24.1279618	4.3054803	8.1179278	26.4241094	26.3669779	2.6866778	4.3094139	118.5211561
	TOTAL FCA BILLED AMOUNT (CR)												118.5211561

Total Amount Payable (Cr) : RUPEES ONE HUNDRED EIGHTEEN CRORE FIFTY TWO LAKH ELEVEN THOUSAND FIVE HUNDRED SIXTY ONE ONLY

Prepared By	Checked By	Checked By	Verified By
A.E. (Comml.)	Accountant	Accounts Officer	E.E. (Comml.)
MANOJ KUMAR - (101385)	GOGA PANDEY - (102160)	RAJENDRA SINGH - (101344)	RITU SINGH - (100729)

Note: This is ERP generated bill. Physical signature is not required.